

**Table 6. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,  
June 2001**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks <sup>f</sup>
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 635	—	43,562	1,823	122	40	0	45,893	210	0	14,238
<b>Natural Gas Liquids and LRGs</b> .....	<b>797</b>	<b>1,876</b>	<b>921</b>	<b>—</b>	<b>1,970</b>	<b>1,404</b>	<b>—</b>	<b>137</b>	<b>33</b>	<b>3,990</b>	<b>6,531</b>
Pentanes Plus .....	96	—	0	—	0	-13	—	0	1	108	16
Liquefied Petroleum Gases .....	701	1,876	921	—	1,970	1,417	—	137	32	3,882	6,515
Ethane/Ethylene .....	230	0	0	—	0	0	—	0	0	230	0
Propane/Propylene .....	315	1,413	811	—	2,004	829	—	0	15	3,699	4,366
Normal Butane/Butylene .....	115	751	110	—	-11	461	—	10	17	477	1,846
Isobutane/Isobutylene .....	41	-288	0	—	-23	127	—	127	0	-524	303
<b>Other Liquids</b> .....	<b>-849</b>	<b>—</b>	<b>12,046</b>	<b>—</b>	<b>928</b>	<b>1,423</b>	<b>—</b>	<b>12,894</b>	<b>92</b>	<b>-2,284</b>	<b>19,985</b>
Other Hydrocarbons/Oxygenates ...	1,643	—	677	—	0	-120	—	2,391	49	0	1,798
Unfinished Oils .....	—	—	1,377	—	-28	9	—	3,635	0	-2,295	9,404
Motor Gasoline Blend. Comp. ....	-2,491	—	9,992	—	956	1,445	—	6,968	44	0	8,606
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	89	—	-100	0	11	177
<b>Finished Petroleum Products</b> .....	<b>2,657</b>	<b>59,137</b>	<b>34,236</b>	<b>—</b>	<b>81,414</b>	<b>10,550</b>	<b>—</b>	<b>—</b>	<b>1,237</b>	<b>165,657</b>	<b>136,437</b>
Finished Motor Gasoline .....	2,657	31,543	14,166	—	48,642	5,395	—	—	419	91,194	55,369
Reformulated .....	—	21,313	8,659	—	11,658	5,400	—	—	47	36,183	23,605
Oxygenated .....	1,657	0	0	—	0	-13	—	—	0	1,670	73
Other .....	1,000	10,230	5,507	—	36,984	8	—	—	371	53,342	31,691
Finished Aviation Gasoline .....	—	0	0	—	68	-18	—	—	0	86	104
Jet Fuel .....	—	2,897	1,897	—	14,022	2,224	—	—	2	16,590	12,279
Naphtha-Type .....	—	0	0	—	0	0	—	—	(s)	(s)	0
Kerosene-Type .....	—	2,897	1,897	—	14,022	2,224	—	—	2	16,590	12,279
Kerosene .....	—	337	5	—	6	292	—	—	8	48	1,981
Distillate Fuel Oil .....	—	13,325	8,027	—	17,547	3,474	—	—	146	35,279	40,977
0.05 percent sulfur and under ....	—	7,335	3,602	—	11,492	1,130	—	—	85	21,214	16,474
Greater than 0.05 percent sulfur	—	5,990	4,425	—	6,055	2,344	—	—	61	14,065	24,503
Residual Fuel Oil .....	—	2,796	8,928	—	123	124	—	—	93	11,630	16,370
Petrochemical Feedstocks <sup>e</sup> .....	—	436	4	—	-27	53	—	—	0	360	585
Special Naphthas .....	—	54	0	—	63	-18	—	—	139	-4	93
Lubricants .....	—	525	457	—	726	105	—	—	110	1,493	2,398
Waxes .....	—	20	48	—	0	-42	—	—	30	80	305
Petroleum Coke .....	—	1,543	0	—	0	-140	—	—	269	1,414	153
Asphalt and Road Oil .....	—	3,641	704	—	244	-881	—	—	14	5,456	5,744
Still Gas .....	—	1,962	0	—	0	0	—	—	0	1,962	0
Miscellaneous Products .....	—	58	0	—	0	-18	—	—	6	70	79
<b>Total</b> .....	<b>3,241</b>	<b>61,013</b>	<b>90,765</b>	<b>1,823</b>	<b>84,434</b>	<b>13,417</b>	<b>0</b>	<b>58,924</b>	<b>1,571</b>	<b>167,364</b>	<b>177,191</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

<sup>f</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."